

# The Impact of Rising Interest Rates on the Financial Viability of Renewable Energy Projects in Canada

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## Abstract

Canada's commitment to net-zero emissions by 2050 will require substantial capital investments, estimated to reach **two trillion dollars** (RBC).

This paper examines **how rising interest rates increase could impact the speed and breadth of the broader energy transition.**

This is achieved by focusing on project **cost, value, profitability, interest payments, interest locks** and the role of government incentives.

An economic analysis of a hypothetical, utility-scale 250 MW onshore wind project in southeastern Alberta, was conducted using **LCOE calculations, discounted cash flow analysis, and derivatives costing.**

The research identifies **market-based solutions and policy recommendations** to mitigate the effects of interest rate impacts, ensuring a successful energy transition.

## Literature Review

The impact of interest rates on electricity production costs Monnin (2015), Council of economic Policy

- Low interest rates make green energies competitive
- A discount of green investment's interest rates to incentivize growth

## Cost of Capital by IEA (2020/2021)

- Growing inflation pressure on capital costs
- LCOE cost comparison at different discount rates

## Monetary policy tightening & the green transition, ECB (2023)

- Fiscal policy primary tool for energy transition, monetary policy important secondary role
- Tighter monetary policy critical for LT future of transition, for price stability and inflation control

## Monetary Policy and innovation by Zimmermann and Ma (2023)

- For every 1 percentage point interest rate hike, a 1-3% reduction in R&D spending and up to a 25% decrease in venture capital investments are expected in the following years - impact on new technologies

## Methodology tools

Modelling conducted on NERLs System Advisor Model (SAM) software

### LCOE

$$\frac{CAPEX \left( \frac{\$}{mW} \right) \times CRF(r, n) \left( \frac{\%}{year} \right) + FOM \left( \frac{\$}{year \times mW} \right)}{Annual\ electricity\ production \left( \frac{mWh}{year} \right)}$$

### Profitability

- DCF - NPV
- Profitability

$$Present\ Value\ (PV) = \frac{Future\ Value\ (FV)}{(1+r)^n}$$

$$WACC = \left( kd \times \frac{D}{D+E} \right) + \left( ke \times \frac{E}{D+E} \right)$$

### Interest Payments

- Principal + interest amortizations
- Cumulative cost

### Interest rate locks

$$Lock\ payment = \left( \frac{(R-FRA) \times NP \times p}{Y} \right) \times \left( \frac{1}{(1+r)^{\frac{P}{Y}}} \right)$$

### Government Incentives

- Investment tax credit

## Project Assumptions

Located in vicinity of **Pincher Creek, Alberta**

Wind resource, per Canada Wind Atlas

- 9.08 m/s at 80 meters
- 1.74 Weibull K factor

Wind turbines:

- **100 2.5MW turbines** (GE 2.5 xl, 100-meter diameter)

**CAPEX: \$435 Million**

- \$1,250 per kW turbine cost
- \$500 per kW installation costs

**OPEX: \$12 Million annually** (Fixed + Variable)

Financial:

- 25-year lifecycle, prior to additional investments required
- **18-year maturity loan, 70% debt / 30% equity**
- Inflation 3%; CIT: 15% federal, 8% provincial

Revenue: PPA

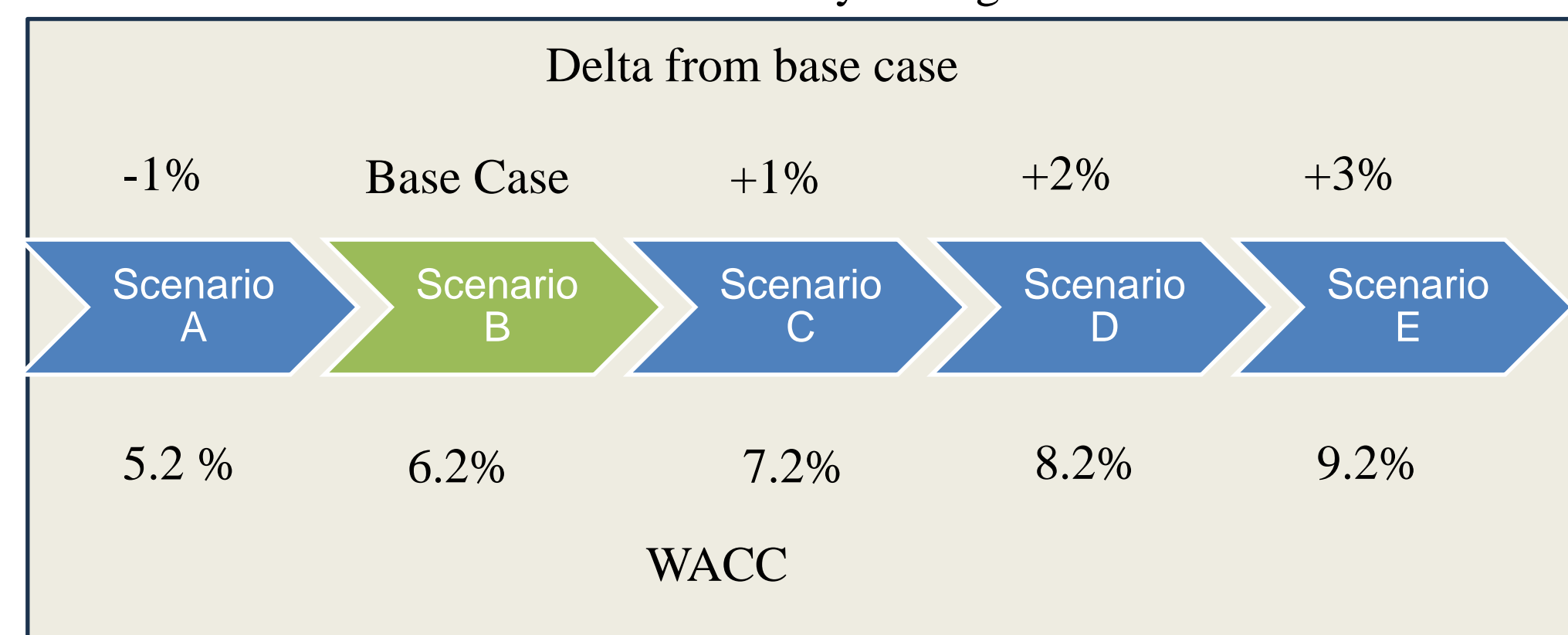
**Low price case: €5 per kWh**

**High price case: €10 cents per kWh**

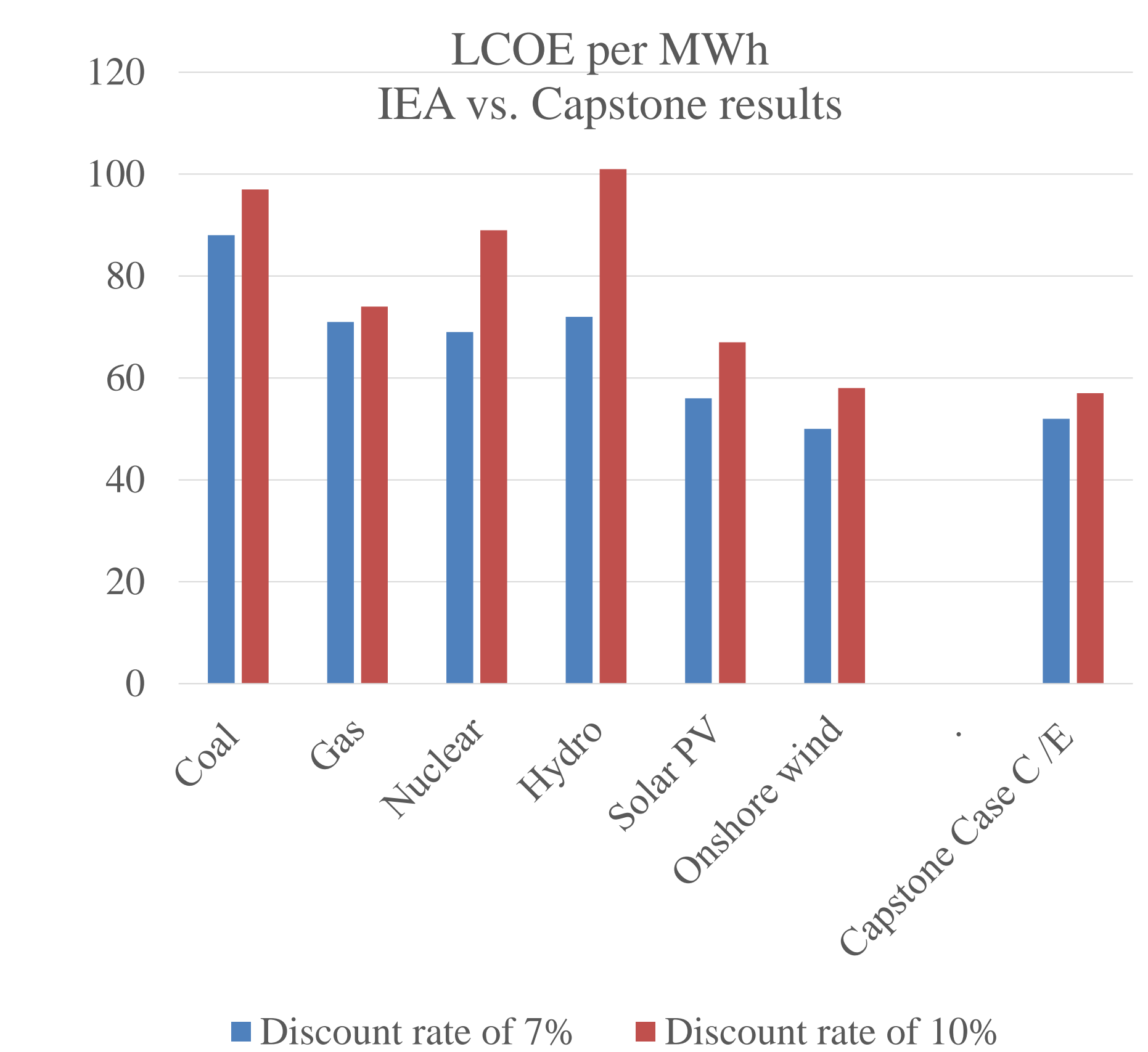
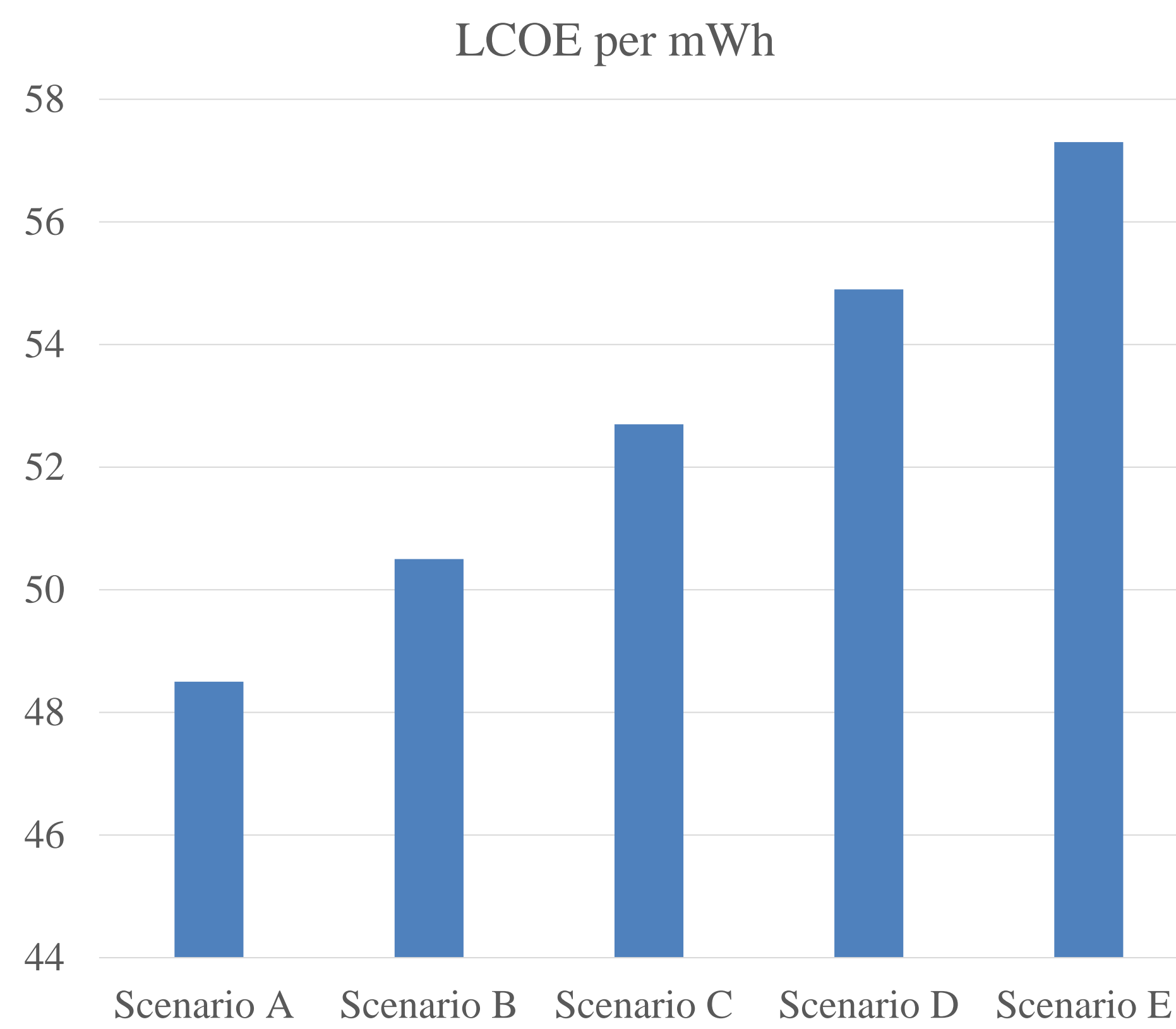
Incentives:

- **ITC: 30%**

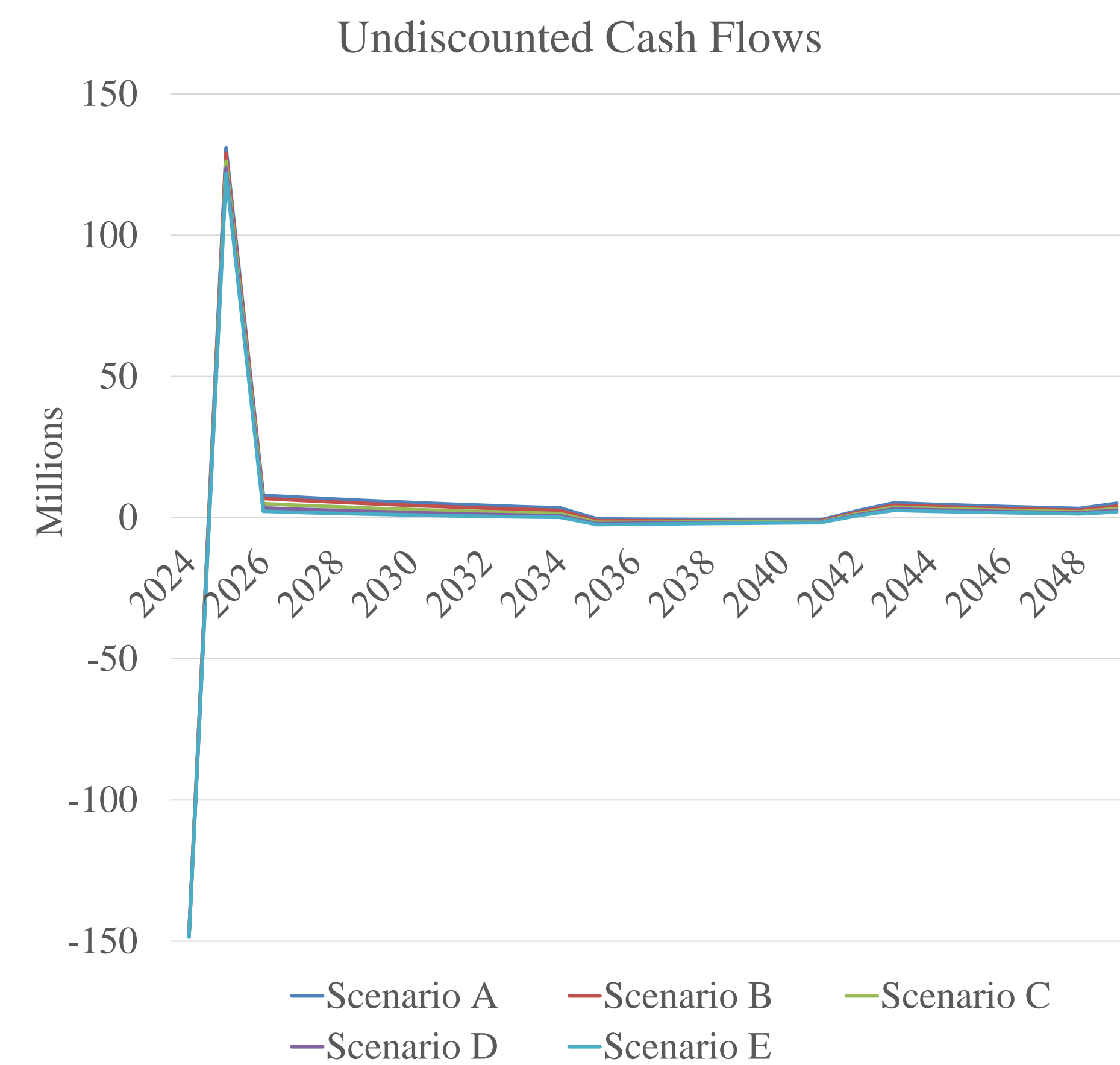
Interest rate sensitivity through discount rate



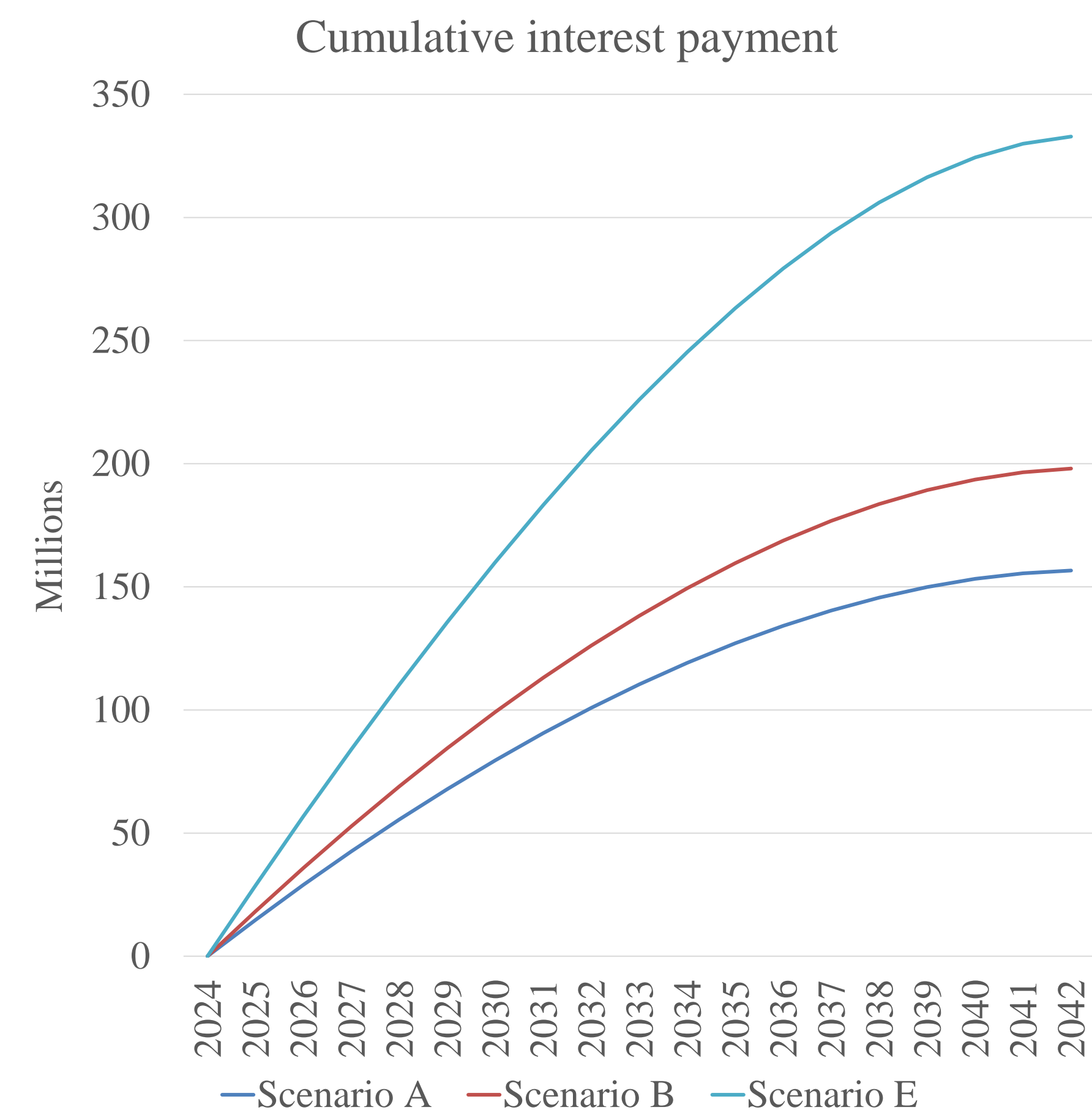
## Results



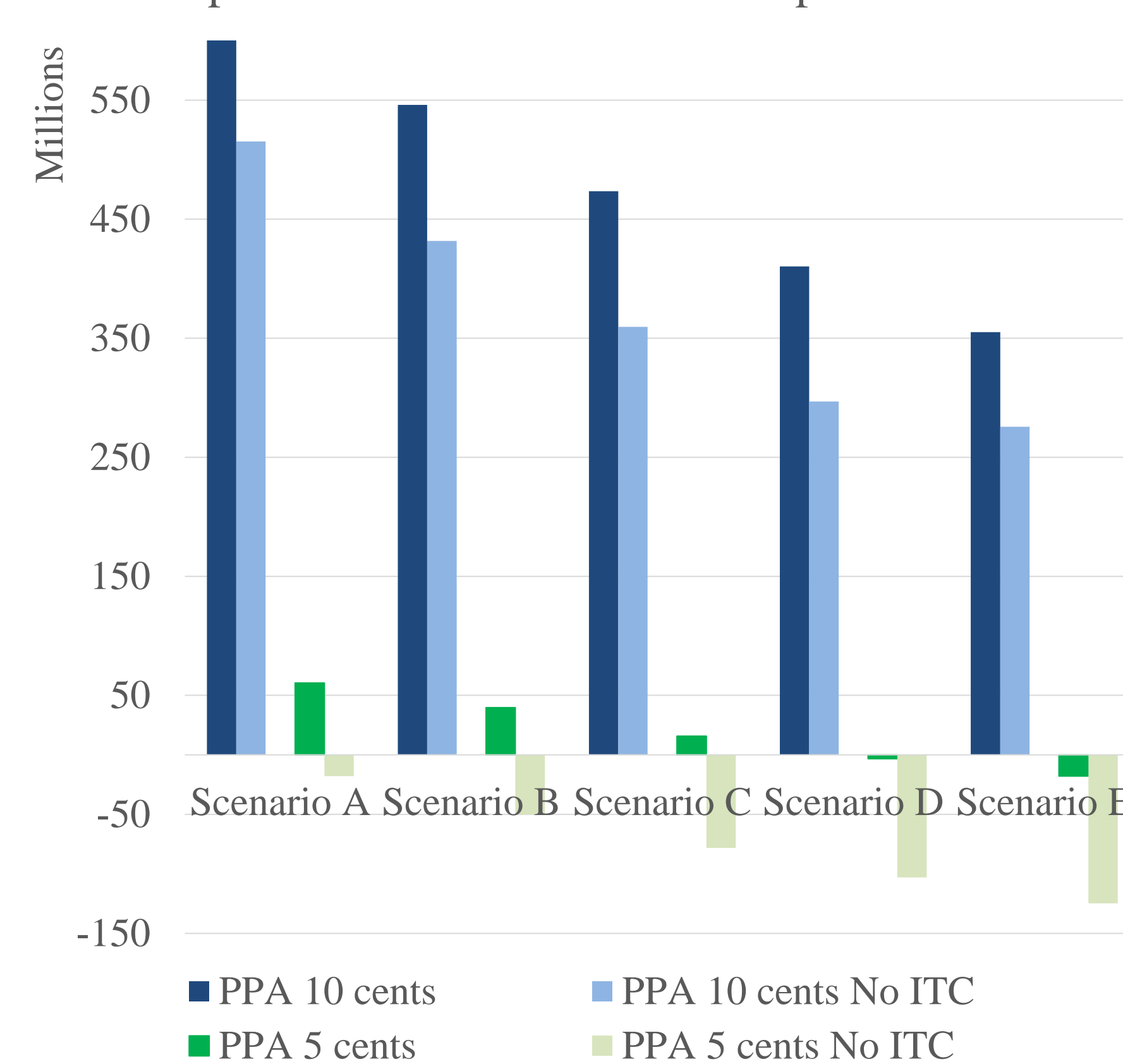
## Results



Scenarios PV in Millions	A	B	C	D	E
PPA at €5	\$60	\$40	\$16	-\$3	-\$18
PPA at €10	\$630	\$546	\$474	\$410	\$355



Impact of ITC of PV at different price cases



## Conclusions and recommendations

Critical outcomes

- For every 1% increase in discount rate, LCOE increases by 5%
- Under a low-price case, the profitability of the project is challenging
- Under a high-price case, the project is more resilient to interest rate rises
- Interest rates can impact negatively cash flow and profitability
- ITC remain critical to ensure profitability and to attract investment. For how long should these remain?

### Market based recommendations

#### Interest rate derivatives

- Market risk management strategy
- Interest rates swap, options and locks
- Costly and associated risks

#### Variable PPAs

- Avoid fixed priced PPAs
- Index a portion to incorporate inflation, interest rates, and fuel prices

#### Innovative financial structures

- Green bonds
- Project financing
- Tax-equity structures

### Fiscal policy

- ITC is still crucial to achieve financial viability and to attract private investment
- ITC rules must be predictable and transparent
- Changes must be communicated with ample time

### Loan guarantees and green loans

- Government backed loans may mitigate default risk for lenders
- Central banks and development banks may incentivize investment through green loans (differential rate)

### R&D support

- In periods of high interest, government should amplify its support for R&D

### Domestic and regional supply chains

- Support the development of supply chains vital to reduce costs, achieve economies of scale and enhance energy security

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